Energy & Environmental Research Center (EERC)

NORTH DAKOTA BRINE TREATMENT TECHNOLOGY DEVELOPMENT AND TEST BED FACILITY

BRINE EXTRACTION AND STORAGE TEST (BEST)

DE-FE0026160

U.S. Department of Energy National Energy Technology Laboratory
Water Technologies Project Review Meeting
September 17, 2020 – 1:30 p.m. ET

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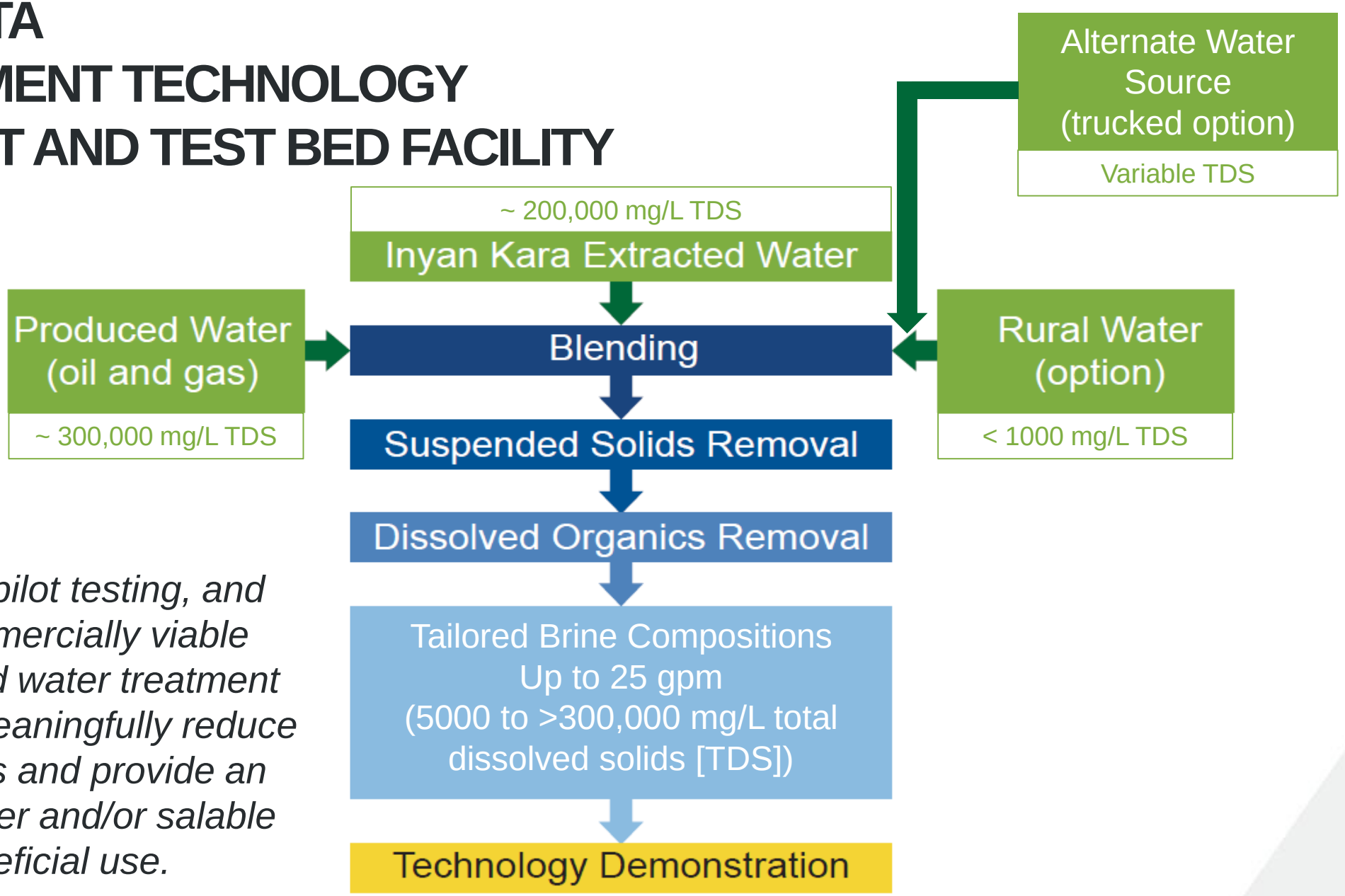
NORTH DAKOTA BRINE TREATMENT TECHNOLOGY DEVELOPMENT AND TEST BED FACILITY



Enable development, pilot testing, and advancement of commercially viable extracted and produced water treatment technologies that can meaningfully reduce brine disposal volumes and provide an alternate source of water and/or salable products for beneficial use.

North Dakota water treatment test bed facility available for demonstration of produced water treatment technologies.

EERC
UNIVERSITY OF NORTH DAKOTA

Enable development, pilot testing, and advancement of commercially viable extracted and produced water treatment technologies that can meaningfully reduce brine disposal volumes and provide an alternate source of water and/or salable products for beneficial use.

TEST BED FACILITY CAN REPLICATE EXTRACTED WATERS THAT ARE REPRESENTATIVE OF LOCATIONS/ SOURCES THROUGHOUT THE UNITED STATES

SITE SPECS

- 60' x 80' building (18-ft walls)
- 53' demonstration bay (accommodates semi tractor-trailer)
- 300 kW electric power
- Two overhead doors
- Demonstration bay, water pretreatment area, and control room
- Heated and insulated
- Air handling/exchange
- Hazardous environment detection and alarm
- Temporary water storage tanks for demonstration supply
- Waste handling and disposal on-site
- Pilot treatment rates ranging up to 25 gpm
- 30–60+ day extended-duration tests
- Capable of 24/7/365 operations

FACILITY CAN BE READILY ADAPTED FOR USE WITH ALTERNATE FLUID COMPOSITIONS OR TREATMENT PROCESSES

- Alternate water sources trucked and offloaded at site
- Pretreatment and conditioning can be modified to replicate broader influent specifications
- Blending of alternate fluid chemistries for demonstration of water or chemical treatment processes
- Test beds for enabling technologies (e.g., power/thermal supply, pretreatment/conditioning…)
- On-site SWD (saltwater disposal) and waste handling
- Can accommodate propane (5000-gal tank) and/or noncontact cooling water (30 gpm)

CONTROL ROOM

- Influent and effluent flow rates and composition
- Chemical usage
- Energy and thermal use/load
- EHS (environment, health, and safety) and operability systems (e.g., pretreatment systems, hazardous environment monitoring, etc.)
- Remote, real-time, secure access

ACKNOWLEDGMENT

This is a collaborative effort with Nuverra Environmental Solutions and the U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL).

Developing and Validating Pressure Management and Plume Control Strategies in the Williston Basin Through a Brine Extraction and Storage Test

John Hamling, Marc Kurz, Ryan Klapperich, Lonny Jacobson, and Robert Jensen

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undeerc.org

EERC · Nuverra Environmental Solutions · U.S. Department of Energy · National Energy Technology Laboratory · CMG Computer Modelling Group Ltd · Schlumberger

WATFORD CITY, NORTH DAKOTA

Oil & Gas Industrial Hub

- Population: ~15,000
- Lodging and restaurants
- 24-hour services

15 MILES EAST OF WATFORD CITY

ON HIGHWAY 23

WATER TREATMENT DEMONSTRATION FACILITY

- Permanent environmental enclosure (24/7/365 ready)
  - 60’ x 80’ (18’ wall height)
  - Air-handling and exchange
  - Class I Division 2-rated
- 53’ demonstration bay with concrete floor
- Two overhead doors
- Integrated with active reservoir management (ARM) and saltwater disposal (SWD) infrastructure
- Treatment rates up to 25 gpm (bench to pilot)

- Sized to accommodate up to a semi-tractor–trailer-sized demonstration
- 300 kW electric power
- Waste management
- Propane (5000-gal tank)*
- Noncontact cooling water (30 gpm)*

* Can be accommodated.

BLENDING AND PRETREATMENT

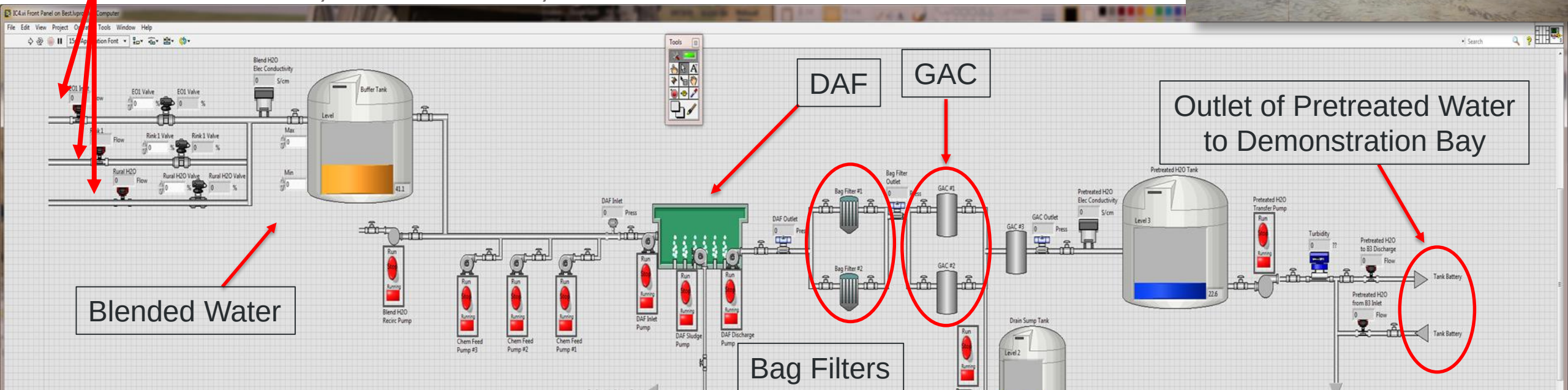
Blending of water to a target TDS level of 180,000 mg/L

… or tailored blends
<5000 mg/L TDS
to
>300,000 mg/L TDS

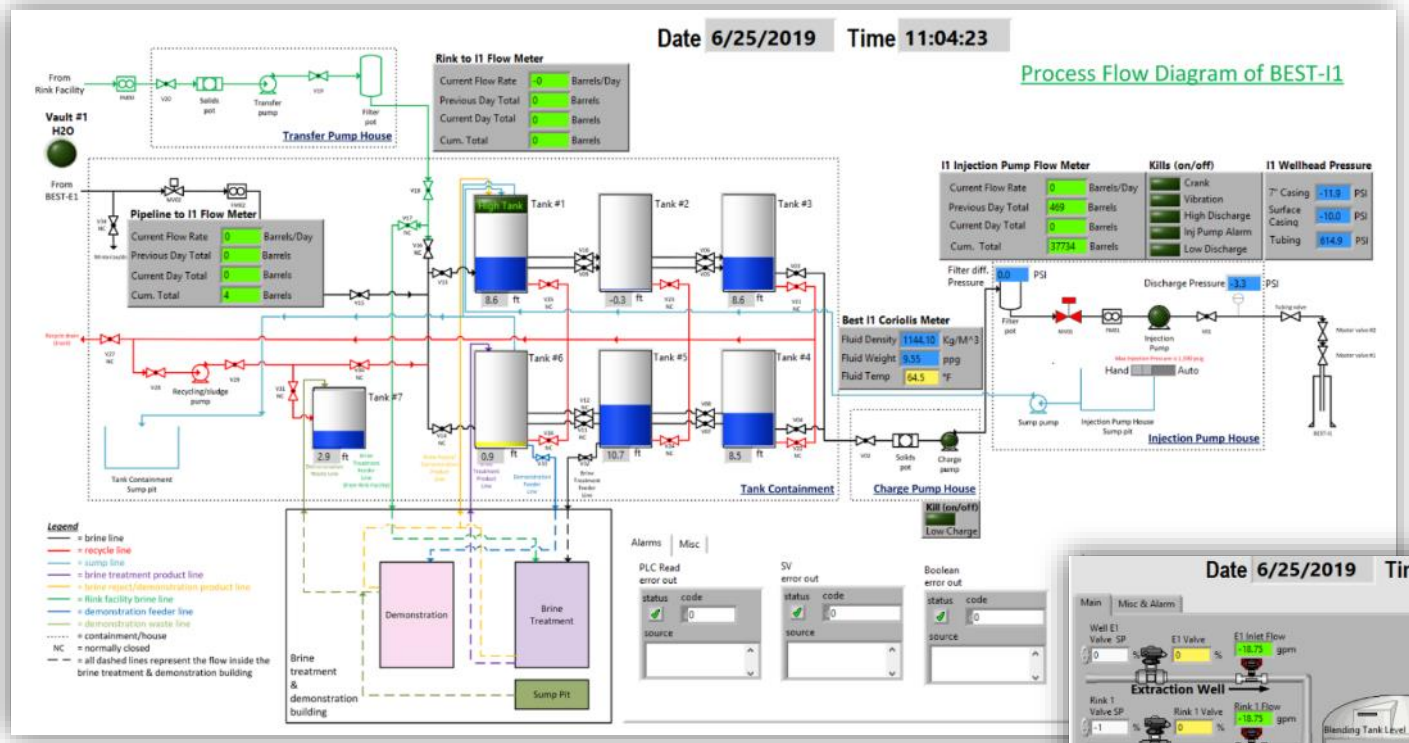
to suit capabilities and/or limitations of selected technologies.

- Suspended solids removal (dissolved air flotation [DAF]).
- Filter bags.
- Dissolved organics removal (granular activated carbon [GAC]).
- Facility can be adapted for use with alternate fluid compositions and treatment/pretreatment processes.

EXTRACTED, PRODUCED, AND FRESHWATER SOURCE



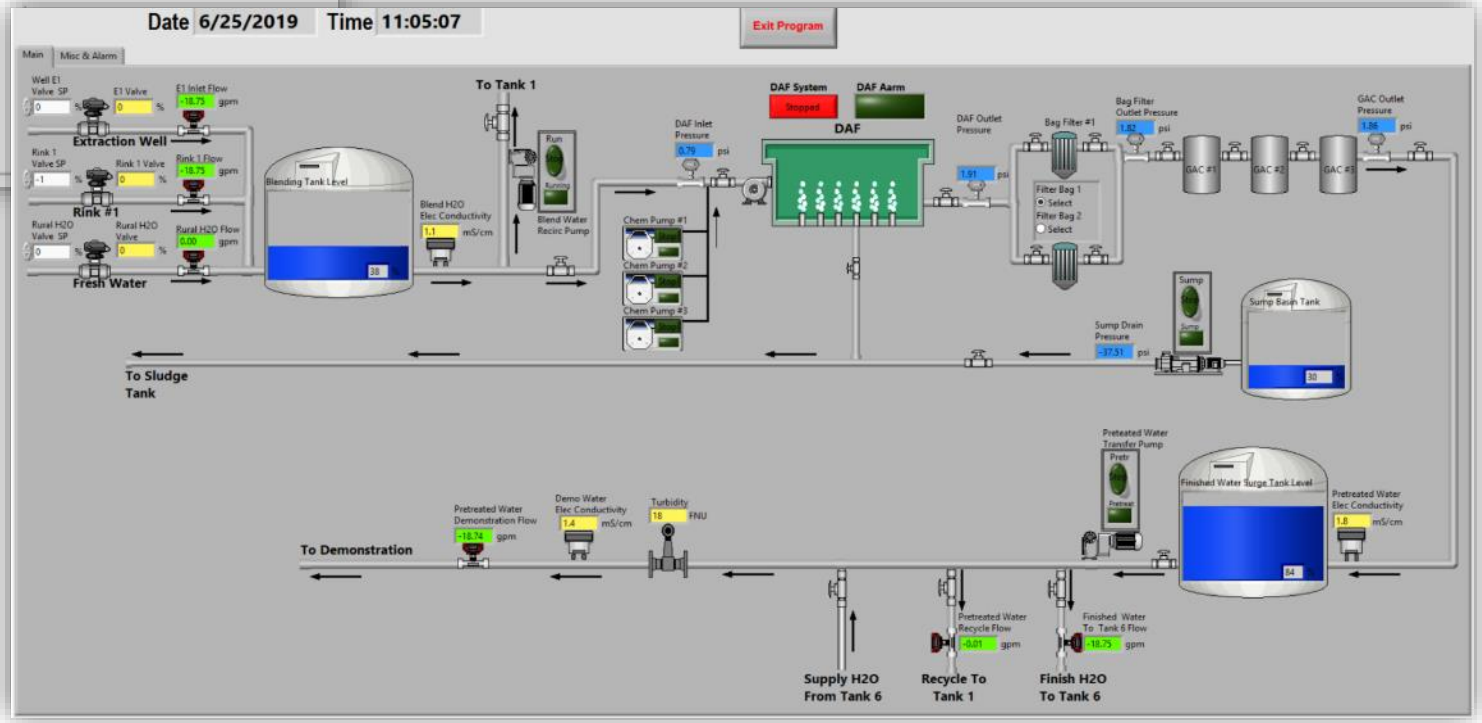
SCADA, REMOTE MONITORING AND CONTROLS



Water Blending and Pretreatment

Finished Water Supply for Demonstrations

BLENDING AND PRETREATMENT

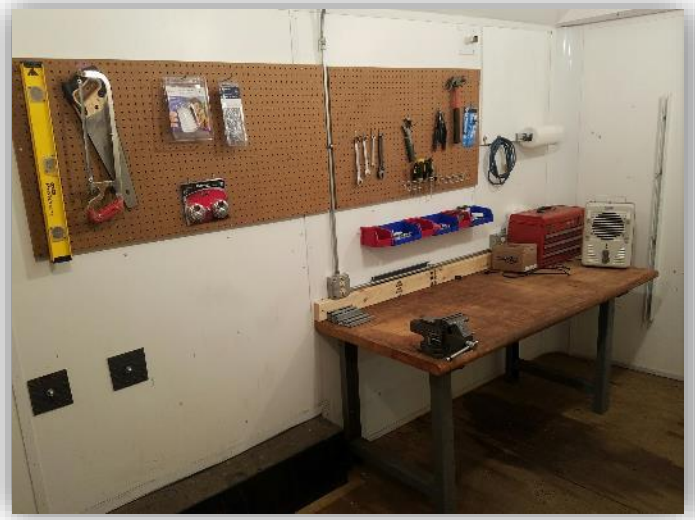


FACILITIES

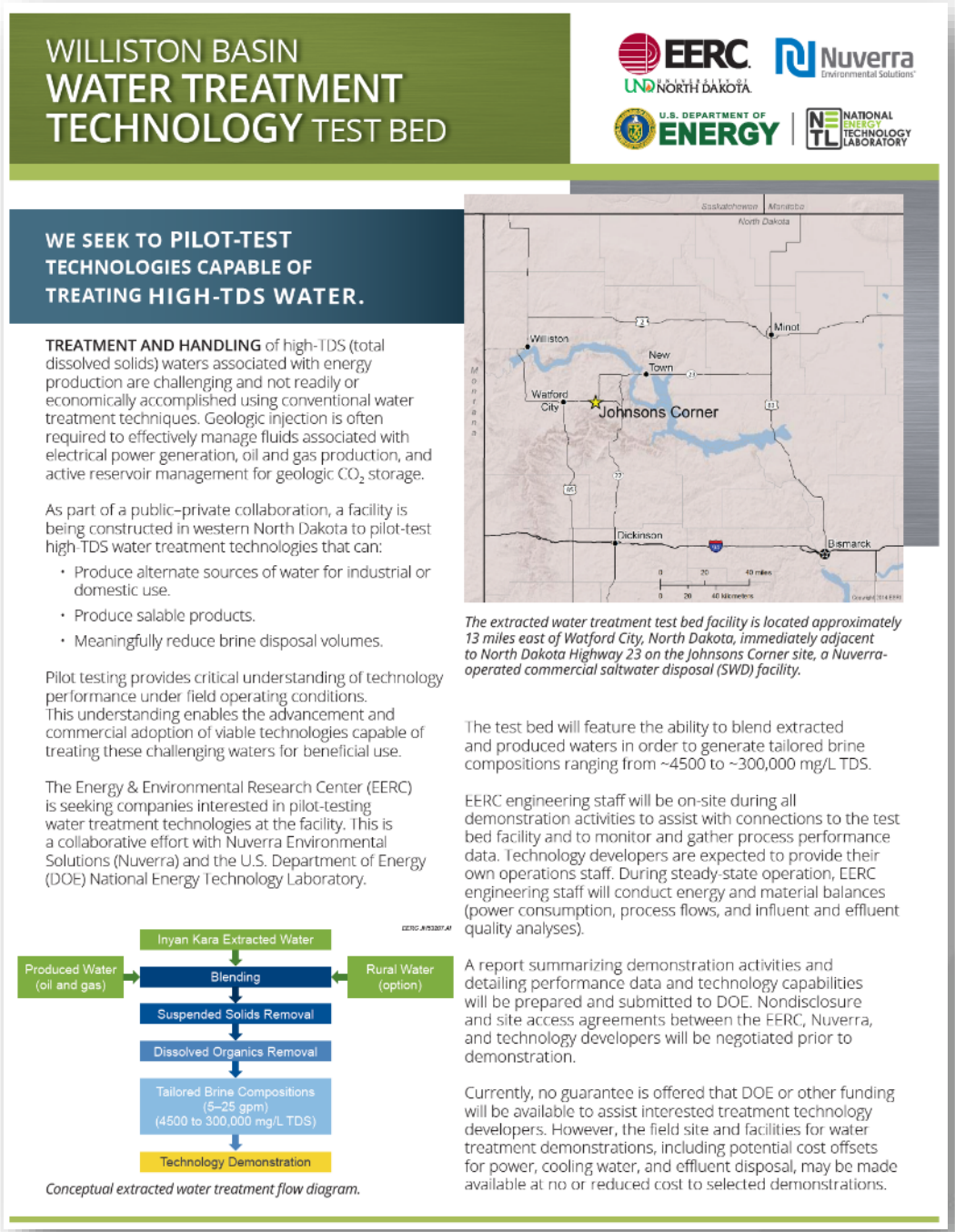
- Influent and effluent flow rates and composition
- Chemical usage
- Energy and thermal use/load
- HSE and operability systems (e.g., pretreatment systems, hazardous environmental monitoring…)
- Remote, real-time, secure access

MOBILE WORKSHOP AND COMMAND CENTER

MULTIUSE OFFICE, MEETING AND WORKSPACE



- Seeking to develop and test two or more brine treatment technologies at the North Dakota brine treatment technology development and test bed facility.
- Enable development of brine treatment technologies capable of treating high-TDS brines associated with geologic CO_2 storage targets. (~**180,000** mg/L TDS).
  - Alternate source of water
  - Reduced disposal volumes
  - Salable products for beneficial use
- Cost offsets may be made available for highly qualified technologies.



WILLISTON BASIN
WATER TREATMENT TECHNOLOGY TEST BED

EERC UND NORTH DAKOTA | Nuverra Environmental Solutions | U.S. DEPARTMENT OF ENERGY | NETL NATIONAL ENERGY TECHNOLOGY LABORATORY

WE SEEK TO PILOT-TEST TECHNOLOGIES CAPABLE OF TREATING HIGH-TDS WATER.

TREATMENT AND HANDLING of high-TDS (total dissolved solids) waters associated with energy production are challenging and not readily or economically accomplished using conventional water treatment techniques. Geologic injection is often required to effectively manage fluids associated with electrical power generation, oil and gas production, and active reservoir management for geologic CO_2 storage.

As part of a public–private collaboration, a facility is being constructed in western North Dakota to pilot-test high-TDS water treatment technologies that can:

- Produce alternate sources of water for industrial or domestic use.
- Produce salable products.
- Meaningfully reduce brine disposal volumes.

Pilot testing provides critical understanding of technology performance under field operating conditions. This understanding enables the advancement and commercial adoption of viable technologies capable of treating these challenging waters for beneficial use.

The Energy & Environmental Research Center (EERC) is seeking companies interested in pilot-testing water treatment technologies at the facility. This is a collaborative effort with Nuverra Environmental Solutions (Nuverra) and the U.S. Department of Energy (DOE) National Energy Technology Laboratory.

The extracted water treatment test bed facility is located approximately 13 miles east of Watford City, North Dakota, immediately adjacent to North Dakota Highway 23 on the Johnsons Corner site, a Nuverra-operated commercial saltwater disposal (SWD) facility.

The test bed will feature the ability to blend extracted and produced waters in order to generate tailored brine compositions ranging from ~4500 to ~300,000 mg/L TDS.

EERC engineering staff will be on-site during all demonstration activities to assist with connections to the test bed facility and to monitor and gather process performance data. Technology developers are expected to provide their own operations staff. During steady-state operation, EERC engineering staff will conduct energy and material balances (power consumption, process flows, and influent and effluent quality analyses).

A report summarizing demonstration activities and detailing performance data and technology capabilities will be prepared and submitted to DOE. Nondisclosure and site access agreements between the EERC, Nuverra, and technology developers will be negotiated prior to demonstration.

Currently, no guarantee is offered that DOE or other funding will be available to assist interested treatment technology developers. However, the field site and facilities for water treatment demonstrations, including potential cost offsets for power, cooling water, and effluent disposal, may be made available at no or reduced cost to selected demonstrations.

Conceptual extracted water treatment flow diagram.

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TECHNOLOGY TESTING

BRINE TREATMENT DEVELOPMENT FACLITY

- Declaration of desire/intent to demonstrate.
- Conversation with EERC technical representative.
- Technology questionnaire screening.
- Technology selection.
- Negotiate site access agreement and contracting for technology demonstration.
- Hazard and operability assessment.
- Scheduled demonstration and test conditions.
  - Consideration for site operability and technology provider needs
  - Preferentially scheduled to coincide with appropriate periods of Inyan Kara water extraction and/or other efficient operating windows when possible
- Prepare test bed and staffing schedule, receive consumables.
- Shake down pretreatment equipment prior to demonstration.
- Mobilization of technology to site.
- Selected technologies connected to the test bed facility – electric, instrumentation, (accommodations for propane and/or cooling water as necessary), with EERC assistance to ensure operability and HSE requirements are satisfied.
  - Technology providers to provide operations staff, with assistance by EERC staff.
  - Technology providers operate their technology under EERC supervision.
  - EERC operates test bed facility to accommodate technology demonstration needs.
- During steady-state operation, EERC staff will conduct energy and material balances (power consumption, process flows, influent and effluent quality analyses).
- Extended operating periods (30 to 60 days), with consideration for operational and maintenance requirements.
- Effluent and treated water will be blended and reinjected where possible; streams unable to be reinjected will be disposed of at an authorized facility.
- Demobilization and reporting.

NORTH DAKOTA BRINE TREATMENT FACILITY

POTENTIAL ADAPTATION FOR EXPANDED APPLICATIONS

Facility can be readily adapted for use with alternate fluid compositions or treatment processes.

- Alternate water sources trucked and offloaded at site.
- Pretreatment and conditioning can be modified to replicate broader influent specifications.
- Blending of additives to replicate target fluid chemistries.
- Application of cascade technologies (e.g., power/thermal supply, pretreatment/conditioning…).
- On-site SWD and waste handling.

NORTH DAKOTA BRINE TREATMENT FACILITY

POTENTIAL ADAPTATION FOR EXPANDED APPLICATIONS

- Oil and gas fluid conditioning (e.g., emulsion breaking, corrosion, scale inhibitors, fluid compatibility testing, etc.)
- Produced water treatment
- Electric power generation wastewater treatment
- Industrial and municipal waste and water treatment
- Mineral resource recovery
- Agricultural water treatment
- Geologic conditioning and homogenization as a means of water pretreatment
- Benchmarking the economic and technical limits of water treatment technologies (e.g., MVR)
- Collaboration with other federal, state, or industry groups

This material is based upon work supported by the U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL) under Award No. DE-FE0026160.

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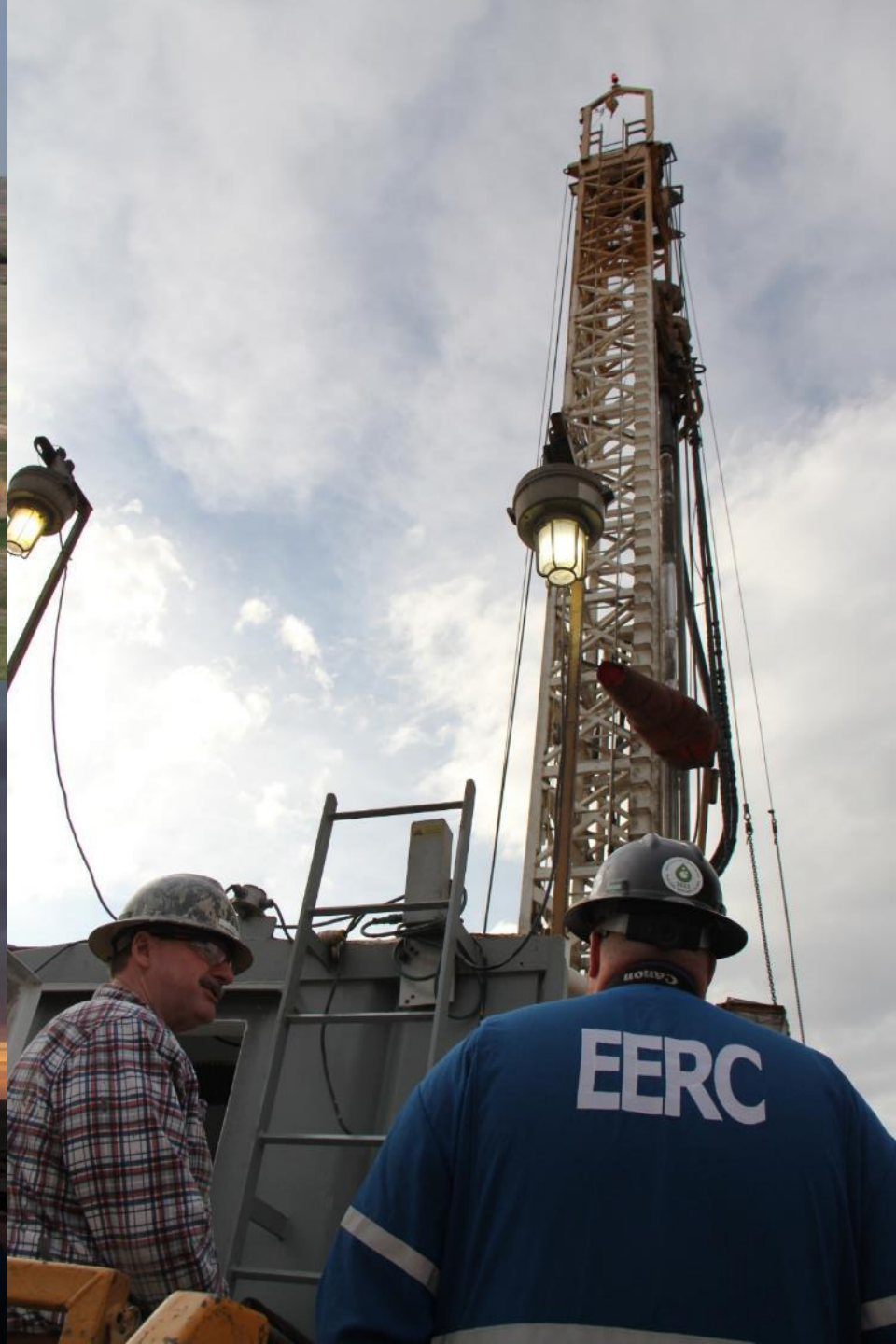
THANK YOU

Critical Challenges. Practical Solutions.

SUPPLEMENTAL INFORMATION

NORTH DAKOTA

BRINE TREATMENT USER FACILITY



EERC

UND UNIVERSITY OF NORTH DAKOTA

NORTH DAKOTA BRINE TREATMENT TECHNOLOGY DEVELOPMENT AND TEST BED FACILITY

Implement and operate a brine treatment technology development and test facility to enable development of brine treatment technologies capable of treating high-total dissolved solids (TDS) brines associated with geologic CO_2 storage targets.

PARTNERS

U.S. DEPARTMENT OF ENERGY | NATIONAL ENERGY TECHNOLOGY LABORATORY

EERC

Nuverra Environmental Solutions

CMG

Schlumberger Carbon Services

MAJOR CONTRACTORS

AE2S CONSTRUCTION

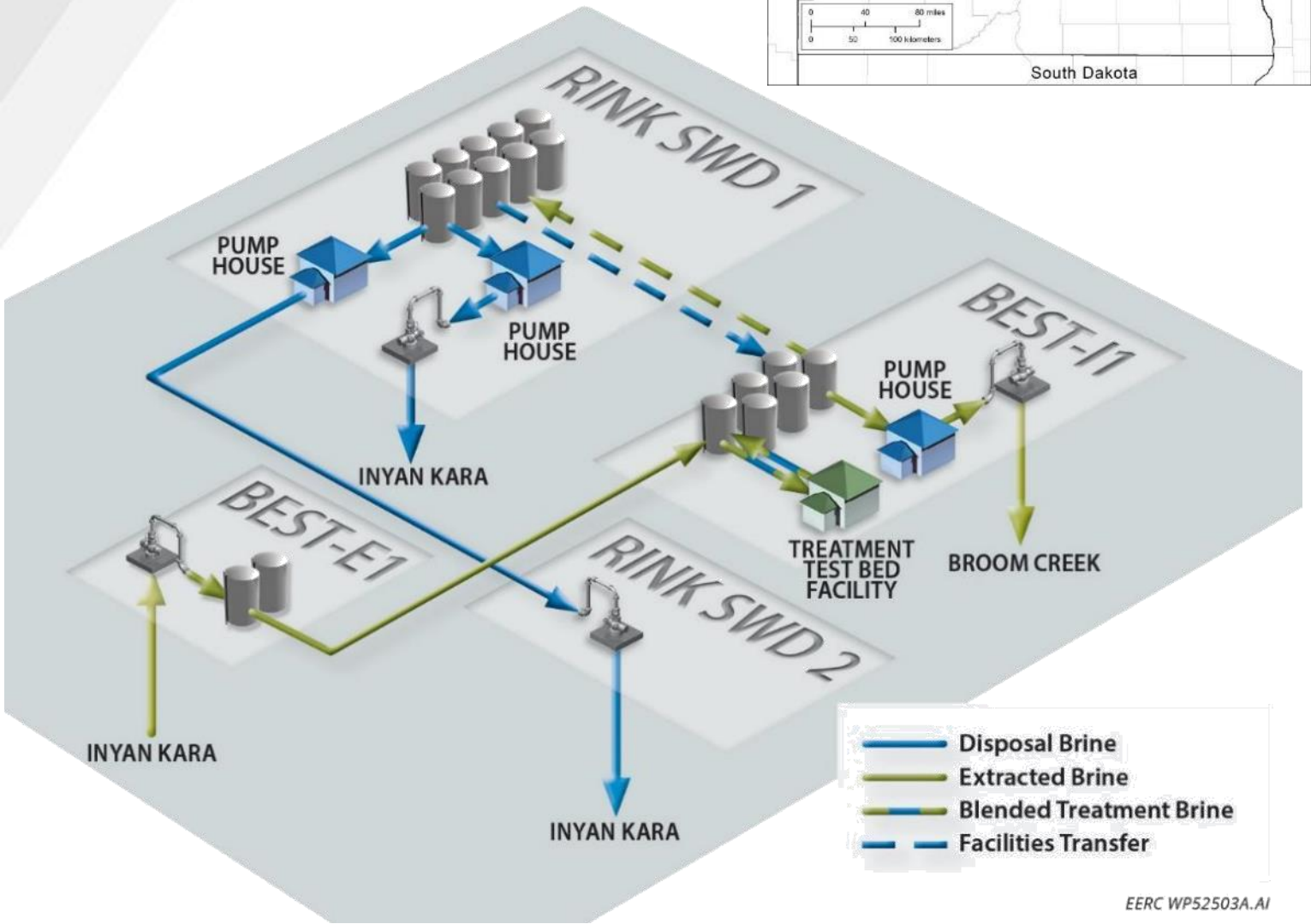
AE2S INDUSTRIAL

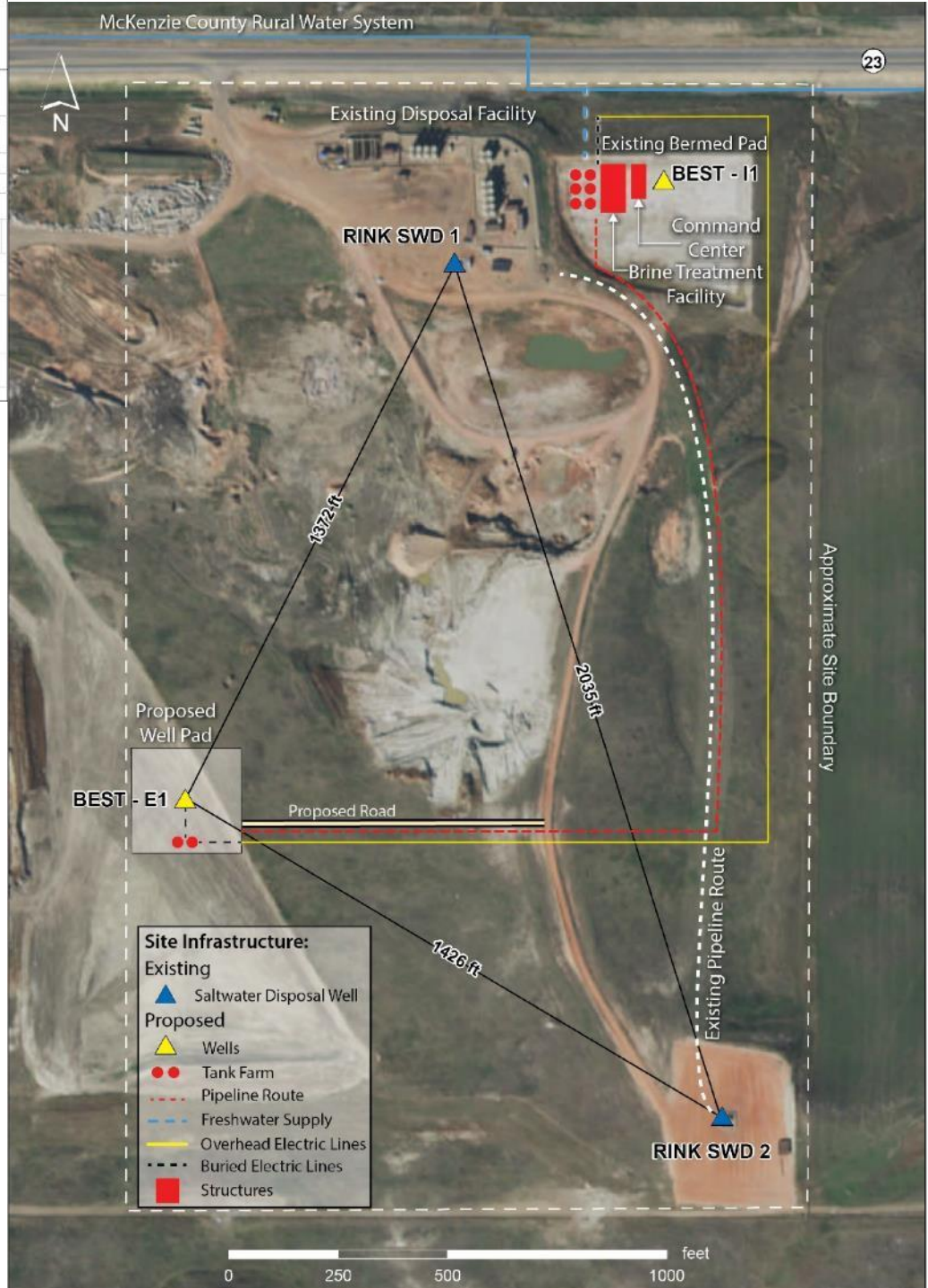
HAM'S WELL SERVICE WESTHOPE, ND

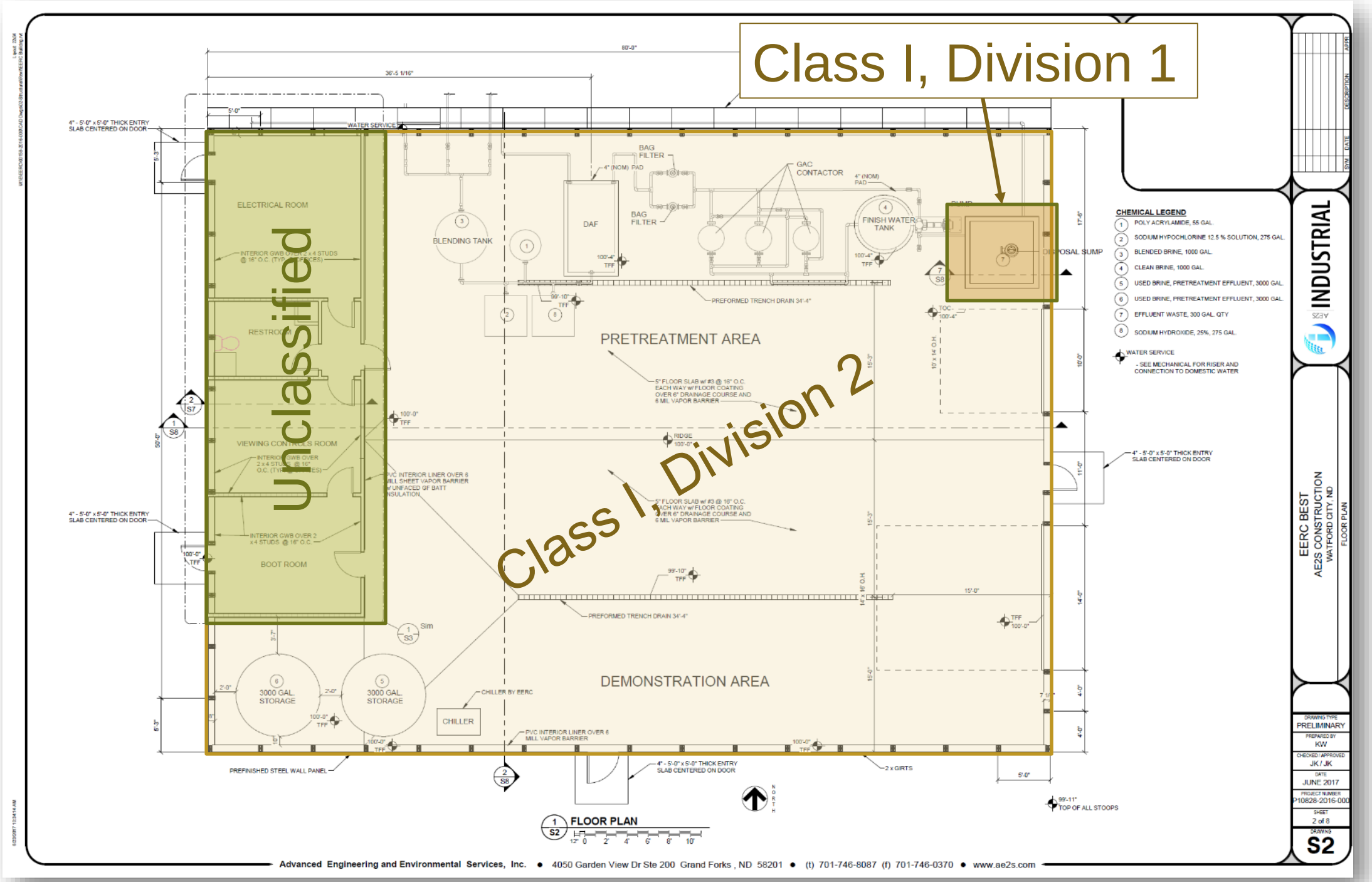
This material is based upon work supported by the U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL) under Award No. DE-FE0026160.

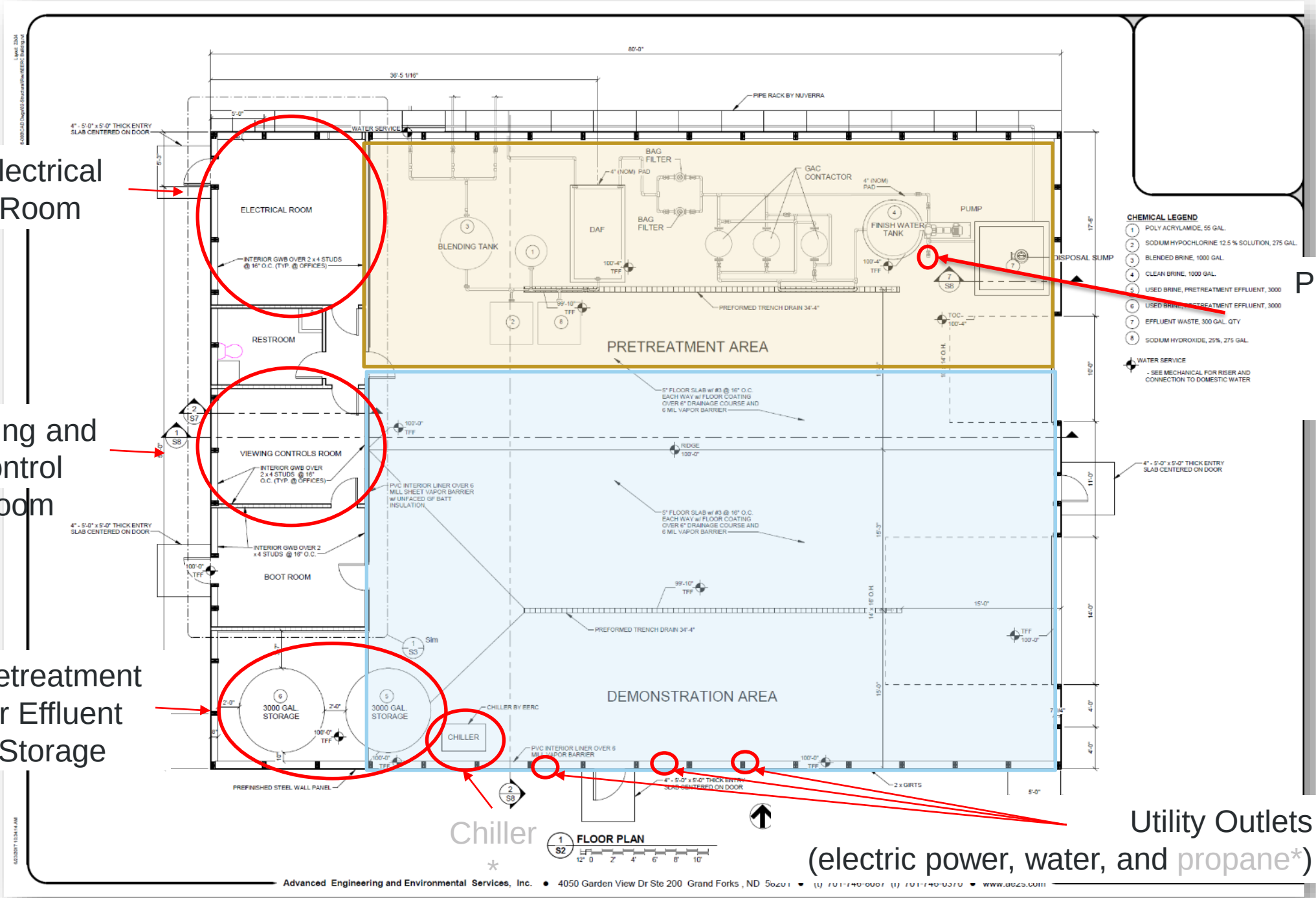
THE SITE


Saskatchewan
Manitoba
CANADA
UNITED STATES
Williston
Minot
BEST Site
Grand Forks
Montana
North Dakota
Minnesota
Bismarck
Dickinson
Fargo
South Dakota


RINK SWD 1
PUMP HOUSE
PUMP HOUSE
INYAN KARA
BEST-I1
PUMP HOUSE
TREATMENT TEST BED FACILITY
BROOM CREEK
BEST-E1
RINK SWD 2
INYAN KARA
INYAN KARA
Disposal Brine
Extracted Brine
Blended Treatment Brine
Facilities Transfer
EERC WP52503A.AI


McKenzie County Rural Water System
23
N
Existing Disposal Facility
Existing Bermed Pad
BEST - I1
RINK SWD 1
Command Center
Brine Treatment Facility
1372 ft
2035 ft
Approximate Site Boundary
Proposed Well Pad
BEST - E1
Proposed Road
1426 ft
Existing Pipeline Route
Site Infrastructure:
Existing
Saltwater Disposal Well
Proposed
Wells
Tank Farm
Pipeline Route
Freshwater Supply
Overhead Electric Lines
Buried Electric Lines
Structures
RINK SWD 2
feet
0
250
500
1000


Class I, Division 1
Unclassified
Class I, Division 2
ELECTRICAL ROOM
VIEWING CONTROLS ROOM
BOOT ROOM
PRETREATMENT AREA
DEMONSTRATION AREA
BLENDING TANK
DAF
BAG FILTER
BAG FILTER
GAC CONTACTOR
FINISH WATER TANK
DISPOSAL SUMP
3000 GAL. STORAGE
3000 GAL. STORAGE
CHILLER
CHILLER BY EERC
PREFORMED TRENCH DRAIN 34'-4"
PREFORMED TRENCH DRAIN 34'-4"
PREFINISHED STEEL WALL PANEL
2 x GIRTS
4" - 5'-0" x 5'-0" THICK ENTRY SLAB CENTERED ON DOOR
WATER SERVICE
CHEMICAL LEGEND
1 POLY ACRYLAMIDE, 55 GAL.
2 SODIUM HYPOCHLORINE 12.5 % SOLUTION, 275 GAL.
3 BLENDED BRINE, 1000 GAL.
4 CLEAN BRINE, 1000 GAL.
5 USED BRINE, PRETREATMENT EFFLUENT, 3000 GAL.
6 USED BRINE, PRETREATMENT EFFLUENT, 3000 GAL.
7 EFFLUENT WASTE, 300 GAL. QTY
8 SODIUM HYDROXIDE, 25%, 275 GAL.
WATER SERVICE
- SEE MECHANICAL FOR RISER AND CONNECTION TO DOMESTIC WATER
1 S2 FLOOR PLAN
INDUSTRIAL
EERC BEST
AE2S CONSTRUCTION
WATFORD CITY, ND
FLOOR PLAN
DRAWING TYPE PRELIMINARY
PREPARED BY KW
CHECKED / APPROVED JK / JK
DATE JUNE 2017
PROJECT NUMBER P10828-2016-000
SHEET 2 of 8
DRAWING S2


Electrical Room
Viewing and Control Room
Pretreatment or Effluent Storage
Pretreated Water Supply Outlet
Chiller *
Utility Outlets (electric power, water, and propane*)
* Can be accommodated
ELECTRICAL ROOM
RESTROOM
VIEWING CONTROLS ROOM
BOOT ROOM
PRETREATMENT AREA
DEMONSTRATION AREA
BLENDING TANK
DAF
BAG FILTER
GAC CONTACTOR
FINISH WATER TANK
PUMP
DISPOSAL SUMP
3000 GAL. STORAGE
CHILLER
PREFORMED TRENCH DRAIN 34'-4"
PIPE RACK BY NUVERRA
WATER SERVICE
CHEMICAL LEGEND
1 POLY ACRYLAMIDE, 55 GAL.
2 SODIUM HYPOCHLORINE 12.5 % SOLUTION, 275 GAL.
3 BLENDED BRINE, 1000 GAL.
4 CLEAN BRINE, 1000 GAL.
5 USED BRINE, PRETREATMENT EFFLUENT, 3000
6 USED BRINE, PRETREATMENT EFFLUENT, 3000
7 EFFLUENT WASTE, 300 GAL. QTY
8 SODIUM HYDROXIDE, 25%, 275 GAL.
FLOOR PLAN
Advanced Engineering and Environmental Services, Inc. • 4050 Garden View Dr Ste 200 Grand Forks, ND 58201 • (t) 701-746-8087 (f) 701-746-0370 • www.ae2s.com

Example of Produced Water Chemistry [high-TDS blend source]

Sample	Parameter	Result	
53809-01	**Produced Water (1/21/16)**		
	Alkalinity, as Bicarbonate (HCO3-)	272	mg/L
	Alkalinity, as Carbonate (CO3=)	0	mg/L
	Alkalinity, as Hydroxide (OH-)	0	mg/L
	Alkalinity, Total as CaCO3	223	mg/L
	Bromide	1080	mg/L
	Calcium	22800	mg/L
	Chemical Oxygen Demand	13000	mg/L
	Chloride	200000	mg/L
	Magnesium	1420	mg/L
	pH	5.71	
	Potassium	9030	mg/L
	Sodium	92600	mg/L
	Strontium	1830	mg/L
	Sulfate	200	mg/L
	Total Dissolved Solids	335000	mg/L
	Total Organic Carbon	305	mg/L

Sample	Parameter	Result	
53837-01	**Johnson Disposal Water (Rink #1) 3/1/16 1055**		
	Alkalinity, as Bicarbonate (HCO3-)	150	mg/L
	Alkalinity, as Carbonate (CO3=)	0	mg/L
	Alkalinity, as Hydroxide (OH-)	0	mg/L
	Alkalinity, Total as CaCO3	123	mg/L
	Bromide	865	mg/L
	Calcium	18800	mg/L
	Chemical Oxygen Demand	16000	mg/L
	Chloride	147000	mg/L
	Magnesium	1030	mg/L
	pH	5.84	
	Potassium	7260	mg/L
	Sodium	78700	mg/L
	Strontium	1450	mg/L
	Sulfate	265	mg/L
	Total Dissolved Solids	278000	mg/L
	Total Organic Carbon	300	mg/L

Example of Inyan Kara Extracted Water Chemistry [medium-TDS blend source]

Sample	Parameter	Result	
54622-01	**E-1 Produced Brine (3/24/20)**		
	Alkalinity, as Bicarbonate (HCO3-)	112	mg/L
	Alkalinity, as Carbonate (CO3=)	0	mg/L
	Alkalinity, as Hydroxide (OH-)	0	mg/L
	Alkalinity, Total as CaCO3	91.6	mg/L
	Aluminum	< 10	mg/L
	Barium	12.8	mg/L
	Boron	351	mg/L
	Bromide	758	mg/L
	Calcium	14900	mg/L
	Chloride	148000	mg/L
	Conductivity at 25°C	217000	µS/cm
	Density	1.15	g/mL
	Iron	102	mg/L
	Lithium	50.9	mg/L
	Magnesium	903	mg/L
	Manganese	14.3	mg/L
	pH	5.37	
	Phosphorus	< 20	mg/L
	Potassium	5730	mg/L
	Silicon	< 20	mg/L
	Sodium	59400	mg/L
	Strontium	1240	mg/L
	Sulfate	283	mg/L
	Total Dissolved Solids	232000	mg/L
	Total Organic Carbon	1080	mg/L
	Total Suspended Solids	150	mg/L
	Zinc	< 1	mg/L